ILLINOIS EPA RCRA CORRECTIVE ACTION CERTIFICATION

This certification must accompany any document submitted to Illinois EPA in accordance with the corrective action requirements set forth in a facility's RCRA permit. The original and two copies of all documents submitted must be provided.

FACILITY IDENTIFICATION Name: WRB Refining LP - Wood River Re	cfincry County: Madison
Street Address: 900 South Central Ave.	•
City: Roxana; IL 62084	Site No. (USEPA): ILD 080 012 305
OWNER INFORMATION	3.0 OPERATOR INFORMATION
Name: Not Applicable	Equilon Enterprises LLC d/b/a Shell Oil Products US
Mailing Address:	17 Junction Drive, PMB #399
Contact Name:	Kevin Dyer
Contact Title:	Principal Program Manager
Phone No.:	618-288-7237
☐ RFI Phase I Workplan/Report ☐ RFI Phase II Workplan/Report ☐ CMP Report; Phase ☐ Other (describe): Request to reduce gauging frequency Date of Submittal February 6, 2012	IEPA Permit Log No. B-43R Date of Last IEPA Letter on Project 8/31/11 Log No. of Last IEPA Letter on Project B-43R-CA-21 Does this submittal include groundwater information: Yes □ No
	efly describe what is being submitted and its purpose) or gauging and supporting information
	all documents in submittal, including cover letter; give dates of all documents)
RCRA Corrective Action Certification and of Gauging" dated February 6, 2012.	"Status Update for Groundwater Pumping System and Request to Reduce Frequency
attachments were prepared under my direct personnel properly gather and evaluate the system, or those persons directly responsib knowledge and belief, true, accurate, and co	is statement is part of the overall certification being provided by the owner/operator, 7.2 and 7.3 below). The activities described in the subject submittals have been approved by Illinois EPA. I certify under penalty of law that this document and all tion or supervision in accordance with a system designed to assure that qualified information submitted. Based on my inquiry of the person or persons who manage the left or gathering the information, the information submitted is, to the best of my complete. I am aware that there are significant penalties for submitting false and imprisonment for knowing violations.

For: F	RCRA Corrective Action Certification Equilon Enterprises LLC d/b/a Shell Oil Products US of Submission: 2/6/12	
Page 2	2 (b) Submission.	
7.1	 OWNER/OPERATOR CERTIFICATION (Must be completed for all submittals. Certification and signature requirements are set forth in 35 IAC 702.126.) All submittals pertaining to the corrective action requirements set forth in a RCRA Permit must be signed by the person designated below (or by a duly authorized representative of that person): For a Corporation, by a principal executive officer of at least the level of vice-president. For a Partnership or Sole Proprietorship, by a general partner or the proprietor, respectively. For a Governmental Entity, by either a principal executive officer or a rarking elected official. A person is a duly authorized representative only if: the authorization is made in writing by a person described above; and the written authorization is provided with this submittal (a copy of a previously submitted authorization can be used). 	
	Owner Signature:	
	Title	(Date)
	Operator Signature: Kun Wyn	1/2/12-
	Operator Signature:	(Date)
	Title: Principal Program Manager	
7.2	to other laws governing professional services, such as the Illing Engineering Practice Act of 1989, the Professional Geologist L	icensing Act, and the Structural Engineering Licensing Act of the regulations adopted pursuant to these laws. All work that falls ed in compliance with them. The Illinois EPA may refer any authority.
	Professional's Name:	
		Professional's Seal:
	Professional's Address:	
	Professional's Phone No.:	
7.3	LABORATORY CERTIFICATION (if necessary) - The sar efforts for which this laboratory was responsible were carried or	apple collection, handling, preservation, preparation and analysis out in accordance with procedures approved by Illinois EPA.
	Name of Laboratory	
		Signature of Laboratory Date Responsible Officer
	Mailing Address of Laboratory	Name and Title of Laboratory Responsible Officer



February 6, 2012

Ms. Amy Boley Illinois Environmental Protection Agency Bureau of Land 1021 North Grand Avenue East Springfield, Illinois 62794

Subject:

Status Update for Groundwater Pumping System and

Request to Reduce Frequency of Gauging

WRB Refining LP Wood River Refinery

Roxana, Illinois

119115002 - Madison County

Equilon Enterprises LLC d/b/a Shell Oil Products US

Log No. B-43-R

Dear Ms. Boley:

On behalf of Shell Oil Products US (SOPUS), URS Corporation (URS) is submitting this update regarding the groundwater pumping system at the Wood River Refinery (WRR), operated by ConocoPhillips (COP). Condition IV (A) (1) of SOPUS' RCRA Part B Permit requires "...control of horizontal and vertical groundwater flow in the uppermost aquifer such that the groundwater flow is towards the interior of the facility along the combined boundaries of North and Main Properties." Control is provided by a variable number of groundwater pumping wells on Main and North properties.

As first reported in January 2011, at specified times previously, groundwater does not appear to have been fully controlled along portions of the western boundaries of the North and Main properties. This appeared to be primarily related to insufficient pumping from the production wells in the interior of the facility.

To help increase interior pumping, COP installed Well 86 (a replacement for Well 82), which was completed and placed in service the week of July 18, 2011. In addition, COP has been performing repair/maintenance activities to further increase overall pumping capacity, including wellhead and valve repairs, pump/motor replacement, etc., as outlined in SOPUS' 2011 Corrective Action Program Effectiveness Report (submitted July 15, 2011). On July 29, 2011, SOPUS submitted a permit modification to reinstate a minimum pumping rate of 3,000 gallons per minute (gpm) from the Main and North properties. SOPUS will continue to evaluate performance of the entire groundwater system, in conjunction with COP.

The attached figures are groundwater contour maps that depict conditions monthly, between July and December 2011. The first map, July 18, 2011, shows conditions prior to W-86 coming fully online. This map shows the most significant pumping occurring near the west fenceline. Subsequent maps show conditions with W-86 operating. These maps show that the increased

1001 Highland Plaza Drive West, Suite 300 St. Louis, MO 63110 Phone: 314.429.0100 Fax: 314.429.0462

URS

Ms. Amy Boley Illinois Environmental Protection Agency February 6, 2012 Page 2

pumping and related operational efforts have improved groundwater control, and the interior cone of depression has expanded. As a result, pumping rates in the west fenceline wells have been reduced.

With well W-86 being operational for several months now, and the resulting groundwater flow patterns relatively consistent, we request your approval to decrease the gauging frequency from weekly to quarterly, consistent with the gauging requirements in the Part B permit.

We appreciate your review of this request. If you have any questions, please contact Kevin Dyer, SOPUS Principal Program Manager, at kevin.dyer@shell.com (618/288-7237), or me at bob.billman@urs.com (314/743-4108).

Sincerely,

Robert B. Billman

Senior Project Manager

Lebat B Billman

Attachments:

Groundwater Contour Maps (July 18, July 25, August 22, September 26, October 27, November 21, and December 28, 2011)

Cc: Kevin Dyer, SOPUS

Gina Search, IEPA Eric Petersen, COP













