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April 8, 2019

Illinois Environmental Protection Agency Bureau of Air Air Quality Planning Section (#39) 1021 North Grand Avenue East P.O. Box 19276 Springfield, IL 62794-9276

Attn: Annual Emission Report

Re: Annual Emissions Report, Reporting Year 2018 Shell Oil Products US Roxana Source, I.D. No. 119090AAO

To whom it may concern:

AECOM Technical Services, Inc. (AECOM), on behalf of Shell Oil Products US, is submitting the enclosed Annual Emissions Report for activities at the Roxana Site. If you have any questions or need any additional information, please contact Robert E. Mooshegian at (314) 429-0100 or via email at robert.mooshegian@aecom.com.

Sincerely, AECOM

Solt & Marky

Robert E. Mooshegian, STS Senior Program Manager

Enclosures: Annual Emission Report, Reporting Year 2018

cc: Mr. Kevin E. Dyer, Shell Oil Products US Project File

Illinois Environmental Protection Agency Division of Air Pollution Control DAPC - ANNUAL AIR EMISSIONS REPORT - 2018

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119090AA0	- Shell Oil Pr	oducts US		- SOURCE DATA -	
	AIRS: 17	-119-0044	IEPA USE ONLY	SIC 1: 4613	NAICS 1: 486910
	FINDS:		IEPA USE ONLY	SIC 2:	NAICS 2:
SOURCE	FEIN: 52	2074528		SIC 3:	NAICS 3:
IDS AND	D&B:			SIC 4:	NAICS 4:
LOCATION	LATITUDE:	38:50:42.3168		SIC 5:	NAICS 5:
	LONGITUDE:	90:04:34.0752		SIC 6:	NAICS 6:
	Shell Oil Prod	lucts US		CONTACT: Ke	evin E. Dyer
SOURCE				PHONE: (6	18) 288-7237 EXT:
ADDRESS	Chaffer St. an	d 8th St.		Fax:	
	Roxana, IL 620	084		E-mail: ke	vin.dyer@shell.com
ANNUAL	AECOM	A REAL PLANE PROVIDE		CONTACT: La	ura Faletto
EMISSION				PHONE: 31	4-429-0100
REPORT	100 N. Broadwa	y 20th Fl		FAX: 31	4-429-0462
MAILING ADDRESS	St. Louis, MO	63102		E-Mail: la	aura.faletto@aecom.com

Any person who knowingly makes a false, fictitious, or fraudulent material statement, orally or in writing, to the Illinois EPA commits a Class 4 felony. A second or subsequent offense after conviction is a Class 3 felony. (415 ILCS 5/44 (h))

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete.

Kun Elan	4/3/19
AUTHORIZED SIGNATURE	DATE
Kevin E. Dyer, Sr. Principal Program Manager	(618) 288-7237
TYPED OR PRINTED NAME AND TITLE	TELEPHONE NUMBER

The Illinois EPA is authorized to require, and you must disclose, the information on this form pursuant to 35 Ill. Adm. Code 201.302 (a,b) and 254. It is not necessary to use this form in providing the information. Failure to disclose the information may result in penalties as provided for in the Environmental Protection Act, 415 ILCS 5/24-45.

Illinois Environmental Protection Agency Division of Air Pollution Control DAPC - ANNUAL EMISSIONS REPORT - 2018

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119090AAO - Shell Oil Products US

- ANNUAL SOURCE EMISSIONS -

		EMISSIONS	IEPA 2018
	SOURCE REPORTED	REPORTED	ESTIMATED
	EMISSIONS FOR 2018	FOR 2017	EMISSIONS
POLLUTANT CODE	(TONS/YEAR)	(TONS/YEAR)	(TONS/YEAR)
CO	0.606829	0.424740	0.421949
CO ₂	866.898191	606.771370	602.784000
Methane	0.016616	0.011630	0.011553
N ₂ O	0.015893	0.011124	0.011051
NH ₃	0.023117	0.016181	0.016074
NO _X	0.722415	0.505643	0.502320
Part	0.054904	0.038429	0.038176
PM_{10}	0.054904	0.038429	0.038176
PM _{2.5}	0.054904	0.038429	0.038176
SO ₂	0.004334	0.003034	0.003014
VOM	1.431560	1.860240	11.503708

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119090AAO - Shell Oil Products US

- PERMIT LISTING -

PERMIT	TYPE OF			STATUS	
NUMBER	PERMIT	OPERATION NAME	STATUS	DATE	EXPIRES
10120040	CONSTRUCTION	Soil Vapor Extraction Treatment System	GRANTED	03-01-2011	04-01-2012
11050032	CONSTRUCTION	Soil Vapor Extraction Treatment System w/Dual ICE	GRANTED	05-31-2011	05-31-2012
11060036	LIFETIME	SVE Treatment System	GRANTED	07-14-2011	07-14-2012
12040025 *	TITLE V	Treatment of Contaminated Soil Vapor			

* A renewal application was submitted to IEPA in April 2012.

Report:	Report: APCA0531 Illinois Environmental Protection Agency Page Division of Air Pollution Control Date: 3/7 DAPC - ANNUAL EMISSIONS REPORT - 2018								Page: 4 3/7/2019
119090AA	0 - Shell	Oil Products	US	DAPC - ANNOAL I	EMISSIONS REPORT -	2010			
				- FUEL COM	BUSTION DATA -				
POINT	0003	- Regenera	tive Thermal (Ovidizor					
FOINT	0003							PERMIT: 11060036	
				1/2012					
11055	0.1			/				SCC: 40290013	
MODE	01		gas combustion	n					
DESCRIPT	ION CORREC	TION:							
			PERCENT THROU	UGHPUTS: DEC - FEB:	27.23 % 27	7.92 % MAR -	MAY: 25.3	2 % 24.01 %	
BEC	GAN OPERAT	ION: 06/201	1 01/2012	JUN - AUG:		3.30 % SEP -			
CEAS	SED OPERAT	ION:		_					
			1.e						
FUI	EL TYPE:	1 NATURAL	GAS		HEAT CON	NTENT:	Natural Gas	1,000 Btu/ft3	
INPU	UT (MMBTU/	HR): 1.4			SULFUR CONTENT	r (%):			
					ASH CONTENT	r (%):			
					NITROGEN CONTENT	r (%):			
UNITS: M	ILLION CUB	IC FEET BURN	ED MILLION BTU	BURNED	UNITS: MILLION CU	BIC FEET BURN	NED MILLION BT	U BURNED	
		ANNUAL	OPERATION			PEAK OZONE	SEASON OPERATI	ION	
HOU	URS/DAY:	24.0		24.0	HOURS/DAY:	24.0	7	24.0	
DAY	YS/WEEK:	7.0		7.0	DAYS/WEEK:	7.0		7.0	
WEEL	KS/YEAR:	48		49	WEEKS/YEAR:	13		13	
HOUL	RS/YEAR:	8,143		8,220	HOURS/YEAR:	2,181	7	2,157	
					START TIME:			00:00	
					END TIME:		52 2	23:59	
I	RATE/HR:		0.0003	0.31	RATE/HR:		0.0003	0.28	

Illinois Environmental Protection Agency Division of Air Pollution Control

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- FUEL COMBUSTION DATA -

POINT	0003 -	Regenerativ	ve Thermal	Oxidizer	PERMIT:	11060036
	BEGAN	OPERATION:	01/2012			
	CEASED	OPERATION:	/		SCC:	40290013

MODE 01 - Natural Gas Combustion

POLLUTANT	MET	HOD	EMI	EMISSION FACTOR		E (LB/HR)
CODE	IEPA	REP	IEPA	REPORTED	IEPA	REPORTED
СО	3	3	84	84 lbs/10 ⁶ scf	0.1092	0.0259
CO ₂	3	3	120,000	120000 lbs/10 ⁶ scf	156	36.9386
Methane	3	3	2.3	2.3 lbs/10 6 scf	0.00299	0.0007
N ₂ O	3	3	2.2	2.2 lbs/10 6 scf	0.00286	0.0007
NH ₃	3	3	3.2	$3.2 \text{ lbs/10}^{6} \text{scf}$	0.00416	0.0010
NO _x	3	3	100	$100 \text{ lbs}/10^6 \text{scf}$	0.13	0.0308
PART	3	3	7.6	7.6 lbs/10 6 scf	0.00988	0.0023
PM ₁₀	3	3	7.6	7.6 lbs/10 6 scf	0.00988	0.0023
PM _{2.5}	3	3	7.6	7.6 lbs/10 6 scf	0.00988	0.0023
SO ₂	3	3	0.6	0.6 lb/10 ⁶ scf	0.00078	0.0002
VOM *	3	NA	5.5	NA lbs/10 ⁶ scf	0.00715	NA

					OZONE S	EASON
POLLUTANT	MET	HOD	EMI	SSION FACTOR	EMISSION RAT	TE (LB/HR)
CODE	IEPA	REP	IEPA	REPORTED	IEPA	REPORTED
NO _X	3	3	100	100 lbs/10 ⁶ scf	0.1183	0.0273
VOM *	3	NA		NA lbs/10 ⁶ scf	Ð	NA

CAPTURING CONTROLS:

CAPTURING STACKS:

STACK

0003

CAPTUR

CAPTURE EFFICIENCY: 100.00 % 100.00 %

*VOM emissions from combustion are accounted for in the SVE emissions on page 9.

Report: APCA0531	Illinois Environmental Pr Division of Air Pollu DAPC - ANNUAL EMISSIONS	tion Control	Date:	Page: 6 3/7/2019
119090AAO - Shell Oil Products US				
	- FUEL COMBUSTION DA	TA -		
POINT 0003 - Regenerative Th BEGAN OPERATIO			PERMIT: 11060036	
CEASED OPERATIO MODE 02 - Soil Vapor Comb			SCC: 40290013	
DESCRIPTION CORRECTION:				
	T THROUGHPUTS: DEC - FEB:	17.28 % MAR - MAY:	31.87 %	
BEGAN OPERATION: / CEASED OPERATION: /	01/2012 JUN - AUG:	28.33 % SEP - NOV:	22.53 %	
FUEL TYPE: 9 OTHER GAS	A	HEAT CONTENT: Soil Vapors JR CONTENT (%): SH CONTENT (%):	21,070 Btu/1b	_
	NITROG	EN CONTENT (%):	27. 	

UNITS: MILLION BTU BURNED		UNITS: MILLION BTU BURNED	
ANNUAL	OPERATION	PEAK OZONE S	EASON OPERATION
HOURS/DAY:	24.0	HOURS/DAY:	24.0
DAYS/WEEK:	7.0	DAYS/WEEK:	7.0
WEEKS/YEAR:	49	WEEKS/YEAR:	13
HOURS/YEAR:	8,220	HOURS/YEAR:	2,157
		START TIME:	00.00
			00:00
		END TIME:	23:59
RATE/HR:	1.48	RATE/HR:	1.60

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- FUEL COMBUSTION DATA -

POINT	0003	- Regenerativ	ve Thermal	Oxidizer	1	PERMIT:	11060036
	BEGAN	OPERATION:	/	01/2012			
	CEASED	OPERATION:	/			SCC:	40290013

MODE 02 - Soil Vapor Combustion

POLLUTANT	METHOD	EMISSION FACTOR	EMISSION RATE (LB/HR)
CODE	IEPA REP	IEPA REPORTED	IEPA REPORTED
CO	3	84 lbs/10 ⁶ scf	0.1218
CO ₂	3	$120,000 \text{ lbs}/10^{6} \text{scf}$	173.9855
Methane	3	2.3 $lbs/10^6scf$	0.0033
N_2O	3	2.2 $lbs/10^{6}scf$	0.0032
NH ₃	3	3.2 lbs/10 ⁶ scf	0.0046
NO _X	3	$100 \text{ lbs}/10^6 \text{scf}$	0.1450
PM	3	7.6 $lbs/10^6scf$	0.0110
PM ₁₀	3	7.6 lbs/10 ⁶ scf	0.0110
PM _{2.5}	3	7.6 lbs/10 ⁶ scf	0.0110
SO ₂	3	0.6 lb/10 ⁶ scf	0.0009
VOM *	NA	NA lbs/10 ⁶ scf	NA
			OZONE SEASON
ροιιιταντ	METHOD	EMISSION FACTOR	EMISSION RATE (LB/HR)

POLLUTANT	METHOD	EM	ISSION FACTOR	EMISSION RA	ATE (LB/HR)
CODE	IEPA REP	IEPA	REPORTED	IEPA	REPORTED
NO _X	3		100 lbs/10 ⁶ scf		0.16

CAPTURING CONTROLS:

CAPTURING STACKS:

STACK 0003

CAPTURE EFFICIENCY: 100.00 %

*VOM emissions from combustion are accounted for in the SVE emissions on page 9.

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- OTHER SOURCE DATA -

POINT	DINT 001 - Soil vapor extraction system PERM					ERMIT: 11060036				
	01		BEGAN OPERATION: 05 CEASED OPERATION:	5/2011 /						scc: 50410310
MODE:	01	-								
DESCRIPT:	ION CORRE	CTION	:							
			PERCENT THROU	JGHPUTS:	DEC - FEB:	23.39 %	22.69 %	MAR - MAY:	25.47 %	24.66 %
and the second	GAN OPERA SED OPERA	1.	<u>12/2010</u> 05/2011		JUN - AUG:	26.78 %	26.24 %	SEP - NOV:	24.36 %	26.41 %

UNITS: HOURS OPERATED

UNITS: HOURS OPERATED

	ANNUAL OPERAT	ION	PEA	AK OZONE SEASON OPERA	TION
HOURS/DAY:	24.0	24.0	HOURS/DAY:	24.0	24.0
DAYS/WEEK:	7.0	7.0	DAYS/WEEK:	7.0	7.0
WEEKS/YEAR:	48	49	WEEKS/YEAR:	13	13
HOURS/YEAR:	8,143	8,220	HOURS/YEAR:	2,181	2,157
			START TIME:	_	00:00
			END TIME:		23:59
RATE/HR:	0.0	000 NA*	RATE/HR:	0.000	NA*

*The rate/hr is not applicable because emissions are estimated using a measured emissions rate (lb/hr) and the system operating hours.

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- OTHER SOURCE DATA -

POINT 001 -	Soil vapor extrac	ction system		PERMIT: 11060036	
BEGAN OPEI CEASED OPEI					SCC: 50410310
MODE: 01 -					
POLLUTANT	METHOD	EMISSI	ON FACTOR	EMISSION RATE	E (LB/HR)
CODE	IEPA REP	IEPA	REPORTED	IEPA F	REPORTED
VOM	2 1		NA*	2.97	0.35
				OZONE SE	ASON
POLLUTANT	METHOD	EMISSI	ON FACTOR	EMISSION RATE	E (LB/HR)
CODE	IEPA REP	IEPA	REPORTED	IEPA F	REPORTED
VOM	1 1		NA*	0.78	0.37
CAPTURING CONTROL	s:				
CONTROL	0001	CAPTURE EFFI	CIENCY: 100	.00 % 100.00 %	
CAPTURING STACKS:					
STACK	0003				

*The rate/hr is not applicable because emissions are estimated using a measured emissions rate (lb/hr) and the system operating hours.

Report:	APCA0531
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119090AAO - Shell Oil Products US

- CONTROL DEVICE DATA -

CONTROL	0001	100	Regenerative Therm	al Oxi	idizer		PERMIT: 11060036
			BEGAN OPERAT	ION:	06/2011	01/2012	
			CEASED OPERAT	ION:	1		CONTROL CODE: 319

DESCRIPTION CORRECTION:

REMOVAL EFFICIENCY

ANNUAL OPERATION						PEAK OZONE SEASON OPERATION			
POLLUTANT	EFFIC	IENCY	ME	THOD	EFFIC	IENCY	METH	METHOD	
	IEPA	REPORTED	IEPA	REPORTED	IEPA	REPORTED	IEPA	REPORTED	
VOM	97.00 %	99.3%*		1		99.3%		1	
								2	
CAPTURING CC	ONTROLS:								
CAPTURING	STACKS:								
STAC	CK 0003		CAPTURE EFFIC	CIENCY:	100.00 %	100.00 %	_		

*The RTO was tested for VOM destruction efficiency on June 25 and June 26, 2013.

- STACK DATA -

STACK		DIAMETER (FT)	HEIGHT (FT)	FLOW RATE (ACFM)	TEMPERATURE (°F)
0003	_	Regenerative Therma	al Oxidizer		
		2.50 2.5	19 18.5	10,000 10,000	200 200